

of the Interior who will determine whether or not the land will be further withdrawn as requested by the applicant agency.

The determination of the Secretary on the application will be published in the FEDERAL REGISTER. A separate notice will be sent to each interested party of record.

If circumstances warrant, a public hearing will be held at a convenient time and place, which will be announced.

The lands involved in the application are:

FIFTH PRINCIPAL MERIDIAN, ALABAMA

T. 15 N., R. 17 W.,
Sec. 3: NE $\frac{1}{4}$ NE $\frac{1}{4}$
T. 15 N., R. 18 W.,
Sec. 8: NW $\frac{1}{4}$ NW $\frac{1}{4}$
Sec. 10: NW $\frac{1}{4}$ NE $\frac{1}{4}$
T. 16 N., R. 19 W.,
Sec. 25: SW $\frac{1}{4}$ SE $\frac{1}{4}$
T. 16 N., R. 22 W.,
Sec. 1: S $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 2: S $\frac{1}{2}$ SE $\frac{1}{4}$
Sec. 7: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$
Sec. 12: NE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 17: NW $\frac{1}{4}$ SE $\frac{1}{4}$
T. 17 N., R. 14 W.,
Sec. 2: S $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$
T. 17 N., R. 21 W.,
Sec. 29: SW $\frac{1}{4}$ SW $\frac{1}{4}$
T. 18 N., R. 14 W.,
Sec. 34: SE $\frac{1}{4}$ SE $\frac{1}{4}$.

LOWELL J. UDY,
Director, Eastern States.

[FR Doc. 76-6633 Filed 3-8-76; 8:45 am]

National Park Service

NATIONAL REGISTER OF HISTORIC PLACES

Notification of Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before February 25, 1976. Pursuant to § 60.13(a) of 36 CFR Part 60, published in final form on January 9, 1976, written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the Keeper of the National Register, National Park Service, U.S. Department of the Interior, Washington, D.C. 20240. Written comments, or a request for additional time to prepare comments, should be submitted by March 18, 1976.

JERRY L. ROGERS,
Acting Director, Office of Archeology and Historic Preservation.

ALABAMA

Calhoun County

Ohatchee vicinity, Jannet Furnace, 1 mi. NW of Ohatchee.

Cleburne County

Heflin, Cleburne County Courthouse, Vickory St.

Dallas County

Selma vicinity, Valley Creek Presbyterian Church, N of Selma on Valley Creek Rd.

Lauderdale County

Florence, Patton, Gov. Robert, House, Sweetwater and Florence Blvd.

ALASKA

Kenai-Cook Inlet Division

Homer vicinity, Chugachik Island Site, Kachemak Bay.

Matanuska-Susitna Division

Palmer vicinity, Long Lake Archeological Site, E of Palmer on AK 1.

CALIFORNIA

Los Angeles County

Los Angeles, Moders, Frederick Mitchell, House, 818 S. Bonnie Brae St.

Marin County

Tiburon, Lyford's Stone Tower, 2034 Paradise Dr.

Monterey County

Jolon vicinity, San Antonio de Padua Mission, NW of Jolon off Del Venturi Rd.

Ventura County

Oxnard vicinity, (CA-Ven-110), SE of Oxnard.

COLORADO

Grand County

Grand Lake vicinity, North Inlet Shelter Cabin, about 6 mi. E of Grand Lake on Rocky Mountain National Park.

Larimer County

Estes Park vicinity, Historic Trail (Ute Trail), W of Estes Park, Trail Ridge Rd.

IDAHO

Shoshone County

Wallace, Northern Pacific Railway Depot, off U.S. 10.

INDIANA

Wayne County

Cambridge City, Lackey-Overbeck House, 520 E. Church St.

KANSAS

Pottawatomie County

Olsburg vicinity, Coffey Site, N of Olsburg.

KENTUCKY

Franklin County

Frankfort, Zeigler, Rev. Jesse R., House, 500 Shelby St.

MASSACHUSETTS

Worcester County

Shrewsbury, Shrewsbury Historic District, Main and Grafton Sts. N to Loring St.

MICHIGAN

Wayne County

Detroit, Ste. Anne Roman Catholic Church Complex, Howard and Sts. Anne Sts.
Detroit, Thompson Home, 4756 Cass Ave.
Detroit, Trowbridge, Charles, House, 1380 E. Jefferson Ave.

NEW JERSEY

Burlington County

Medford vicinity, Haines, Jonathan, House, NE of Medford on Fostertown Rd.

Monmouth County

Red Bank, Red Bank Passenger Station, Ridge and Monmouth Sts.

Passaic County

Newfoundland vicinity, Clinton Furnace, off NJ 23 at Clinton Reservoir.

NEW YORK

Montgomery County

Fonda vicinity, Butler, Walter, Homestead, NE of Fonda on Old Trail Rd.

PENNSYLVANIA

Bucks County

Cornwells Heights, Trevoze Manor (Joseph Grouden House), 5408 Old Trevoze Rd.

SOUTH CAROLINA

Dorchester County

Summerville, Summerville Historic District, roughly bounded by S. Railroad Ave., Magnolia, Main, and town boundary.

SOUTH DAKOTA

Clay County

Vermillion, University of South Dakota Historic Buildings, University St.

Deuel County

Gary, Odd Fellow's Hall, Main St.

Pennington County

Rapid City, Pennington County Courthouse, 301 St. Joseph St.

TENNESSEE

Davidson County

Nashville vicinity, Newsom's Mill, W of Nashville off 140 on Big Harpeth River.

UTAH

Salt Lake County

Salt Lake City, Oregon Shortline Railroad Company Building, 126-140 Pierpont Ave.

VIRGINIA

Albemarle County

Charlottesville vicinity, Blenheim, VA 727 S of Charlottesville.

[FR Doc. 76-6321 Filed 3-8-76; 8:45 am]

Office of the Secretary

NATIONAL PETROLEUM COUNCIL

Notice of Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), notice is hereby given of the following meeting:

The National Petroleum Council will meet at 9:00 a.m. on March 31, 1976 in the Department of the Interior Auditorium, 18th and C Streets NW., Washington, D.C. The agenda will include:

1. Progress report of the Committee on Future Energy Prospects.
2. Progress report of the Committee on Enhanced Recovery Techniques for Oil and Gas in the United States.

The meeting will be open to the public to the extent that space and facilities permit. Any member of the public may file a written statement with the Council either before or after the meeting. Interested persons who wish to speak at the meeting must apply to the Council and obtain approval in accordance with its established procedure.

The purpose of the National Petroleum Council is to provide advice, information and recommendations to the Secretary of the Interior, upon request, on any matter relating to petroleum or the petroleum industry.

Further information with respect to this meeting may be obtained from Ben Tafoya, Office of the Assistant Secretary-Energy and Minerals, Department

of the Interior, Washington, D.C., telephone number (202) 343-6226.

Dated: March 3, 1976.

WILLIAM L. FISHER,
Deputy Assistant Secretary
of the Interior.

[FR Doc.76-6620 Filed 3-8-76;8:45 am]

[INT FES 76-13]

OIL AND GAS DEVELOPMENT IN SANTA BARBARA CHANNEL OUTER CONTINENTAL SHELF, OFF CALIFORNIA

Availability of Final Environmental Impact Statement

Pursuant to section 102(2)(c) of the National Environmental Policy Act of 1969, the Department of the Interior has prepared a final environmental impact statement on existing and potential oil and gas development of the Outer Continental Shelf, Santa Barbara Channel, off the coast of California. The various potentials of further development would require additional drilling and production platforms, pipelines, and additional onshore treating and storage facilities.

The final environmental statement is available for public review in the following U.S. Geological Survey Public Inquiries Offices: Room 7638, Federal Building, 300 North Los Angeles Street, Los Angeles, California 90012; Room 504, Custom House, 555 Battery Street, San Francisco, California 94111; and Room IC402, National Center (303), Reston, Virginia 22092, and the U.S.G.S. Libraries; 345 Middlefield Road, Menlo Park, California 94025; Federal Center (914), Denver, Colorado 80225; National Center (950), Reston, Virginia 22092.

In addition, the statement will be available at the following California library locations:

Universities. California Institute of Technology, Pasadena; University of California campuses, Los Angeles, Irvine, La Jolla, Santa Barbara, and Riverside; University of Southern California, Los Angeles; Stanford University, Palo Alto; California State University campuses, Domingus Hills, Fullerton, Long Beach, and Los Angeles; and West Coast University, Los Angeles.

Colleges. California Lutheran College, Thousand Oaks; Moorpark College; Santa Barbara City College; Ventura College; and Westmont College, Montecito.

County Libraries. Los Angeles County, Ventura County.

City Libraries. Long Beach City Library; Los Angeles City Library; Santa Barbara City Library; Santa Monica City Library; Ventura City Library.

Miscellaneous. Los Angeles County Museum of Natural History Library; Palos Verdes Library District.

Upon written request individual copies may be obtained from the Area Oil and Gas Supervisor, 7744 Federal Building, 300 North Los Angeles Street, Los Angeles, California 90012.

Dated: March 4, 1976.

STANLEY D. DOREMUS,
Acting Assistant Secretary
of the Interior.

[FR Doc.76-6681 Filed 3-8-76;8:45 am]

FRYINGPAN-ARKANSAS PROJECT

Notice of Proposed Method of Allocation of Generating Capacity in Two Pump-Turbine Units

Pursuant to Public Law 87-590, dated August 16, 1962, and by virtue of authority under the Reclamation Project Act of 1939, dated August 4, 1939 (53 Stat. 1187, 1194, and 1198), the Secretary of the Interior purposes to allocate the generating capacity in two Mt. Elbert Pumped-Storage Powerplant units of the Fryingpan-Arkansas Project.

There are 100 megawatts in Unit No. 1 scheduled for service by October 1977 and 100 megawatts in Unit No. 2 scheduled for service by February 1980.

Public comments on the proposed method of allocation to be made this year should be received in writing on or before April 1, 1976, at the following offices:

Chief, Division of Power, Bureau of Reclamation, Room 7612, Department of the Interior, Washington, D.C. 20240, Telephone: (202) 343-6337.

Regional Director, Attention: Code 600, Lower Missouri Region, Bureau of Reclamation, Department of the Interior, Bldg. 20, Denver Federal Center, Denver, Colorado 80225, Telephone: (303) 234-3745.

Each entity desiring to purchase capacity from the Mt. Elbert facility should state in writing, postmarked no later than May 15, 1976, the maximum amount of capacity in kilowatts in each summer and winter season it is willing to place under long-term contract and, in the event the total amount requested cannot be utilized when available, a schedule of planned utilization.

The proposed method of allocation, together with a statement of the principles involved, is reproduced below, and also is available for public inspection at the above offices.

Public comments on the proposed method of allocation and the requests for service will be considered in establishing the final allocation.

Dated: March 3, 1976.

DENNIS N. SACHS,
Deputy Assistant Secretary
of the Interior.

PROPOSED METHOD OF ALLOCATION OF POWER FROM FRYINGPAN-ARKANSAS

I. Description of Project. The Fryingpan-Arkansas Project is located in south-central Colorado along both sides of the Continental Divide. The project provides for the transmountain diversion of water from the western slope of the Rocky Mountains to the eastern slope for the principal purposes of providing municipal, industrial, and supplemental irrigation water supplies.

The project power system will consist of 200 megawatts of installed capacity provided by the Mt. Elbert Pumped-Storage Powerplant and 11 megawatts by the Otero Powerplant. The Mt. Elbert Pumped-Storage Powerplant is now under construction. Start of construction of the Otero Powerplant, which will be a conventional hydroelectric plant,

will be scheduled after 1980. Allocation of the Otero Powerplant will be made after construction has been initiated. Both plants are located south of Leadville, Colorado, and are a part of the project's eastern slope facilities.

The Mt. Elbert Pumped-Storage Powerplant will have two 100-megawatt units which are scheduled for service as follows: Unit No. 1, October 1977. Unit No. 2, February 1980. The powerplant is designed as an in-line pumped-storage facility; however, until completion of the Mt. Elbert Conduit, the plant will be operated as a pure pumped-storage plant.

After the Mt. Elbert Conduit is placed in service, about January 1980, approximately 164,500 acre-feet of direct flow water (that is, water not pumped into the forebay) will be routed through the plant. This water will produce electric energy conventionally. The energy will be included in the capacity allocation to reduce the pumping requirements. The average annual generation from the direct flow water will be about 62 million kilowatthours.

II. Market Area. The market area for the Fryingpan-Arkansas Project will be within the boundaries of the State of Colorado.

III. Proposed Basis of Allocation. This marketing plan sets forth the proposed disposition of the power from the Mt. Elbert Pumped-Storage Powerplant as follows:

A. The electrical capacity in the Fryingpan-Arkansas Project offered for sale initially will be capacity in the Mt. Elbert Units Nos. 1 and 2 (200 megawatts).

B. The customers will be required to furnish all the electrical energy for the pump-back cycle.

C. Allotments of capacity will be made first to preference customers. If the preference customers do not subscribe for all the capacity, the remaining capacity will be offered to others on a short-term basis, subject to withdrawal.

D. Project capacity will not be sold to a preference customer for sale or exchange to another electric utility.

E. If the total amount applied for by all qualified applicants exceeds the capacity available, the capacity will be apportioned among and allocated to the applicants in the ratio that each applicant's 1975 summer seasonal and 1975-76 winter seasonal peaks in Colorado bear to the sum of all applicants' 1975 summer seasonal and 1975-76 winter seasonal peaks in Colorado, respectively, but no applicant will be allocated more capacity than the amount it applied for.

F. The Bureau of Reclamation reserves the right to rescind any allotment, if, by December 31, 1976, the allottee has not entered into a contract to take and/or pay for his allotted capacity from and after the time specified in such contract.

G. Contract term will be 10 years.

H. The customers will be permitted to use the overload capacity in the units, when available, if they have water in their account available in the forebay.